Power Plant Automation





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Servicing the Sugar Industry since 1978





- Need for Automation
- Automation Approach
- Automation Examples
- Why choose **YUTECH**
- Case Study and Value Analysis
- Concluding Remarks

Need for Automation





Energy savings by improved throughput, gain in performance and efficiency



Save costs and money by optimising the resources like Steam, Fuel, Power and water.

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Achieve the minimum cost of operations by streamlining operations and increasing Throughput

Advantages of YUTECH Design Boiler Automation and Load Balancing System:



- YUTECH Load Balancing Algorithm facilitates Continuous Maintained Steam Generation and Uniform Steam Flow.
- YUTECH Draft Fan Speed Algorithm facilitates Excellent Combustion Conditions hence Increased Efficiency thus Optimum Boiler Capacity Utilization and Reduced Carbon Footprint.
- Increased Steam to Fuel Ratio hence Fuel Saving.
- Reduced Thermal Shocks hence Longer Life Expectancy.

Loops of Boiler Automation



- De Aerator Level and Pressure Control.
- Three Element Control with Drum Pressure Compensation.
- Combustion Control.
- Load Balancing of two or more Boilers.
- Soot Blower Controls.
- Attemperator Control.
- Fuel and Ash Handling Control.
- Cooling Tower Control.
- DM Plant Control.
- Hotwell Control.
- Steam and Water Analytical System (SWAS)
- Continuous Blowdown (CBD) Level Control
- Intermediate Blowdown (IBD) Level Control



Load Balancing of Two or more Boilers

It is often seen that in spite of having high end DCS / PAC / PLC Controls, the load balancing of multiple Boilers is always an issue and so is Combustion Control. This leads to several stresses and losses in Steam Generation including excess Fuel Consumption.



Draft Fan Speed Algorithm:

YUTECH has developed an Algorithm to set optimum speeds for the given Load Condition to ensure the best Combustion Condition.

Boiler Load Balancing Algorithm of Two or more Boilers:

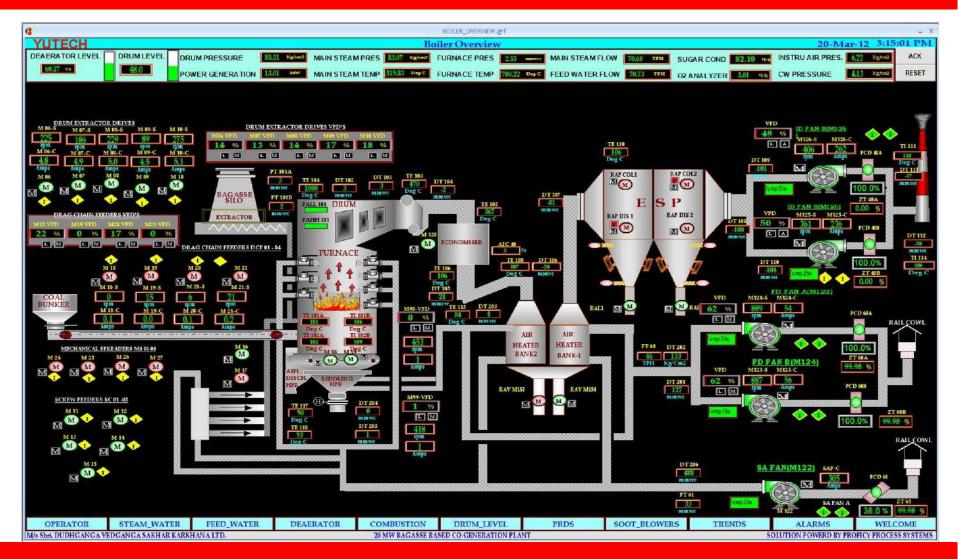
YUTECH has also developed a Special Totally Dedicated Algorithm for Load Balancing of Two or more Boilers.

Result:

- Optimum Combustion Saves Fuel and improves Carbon Footprint by way of reducing CO while reducing Excess Air to the Furnace thus also saving Power for Draft Fans.
- All Boilers run at exactly the same desired loads and Steam Pressures of each Boiler are always within 0.05 Bar of each other.

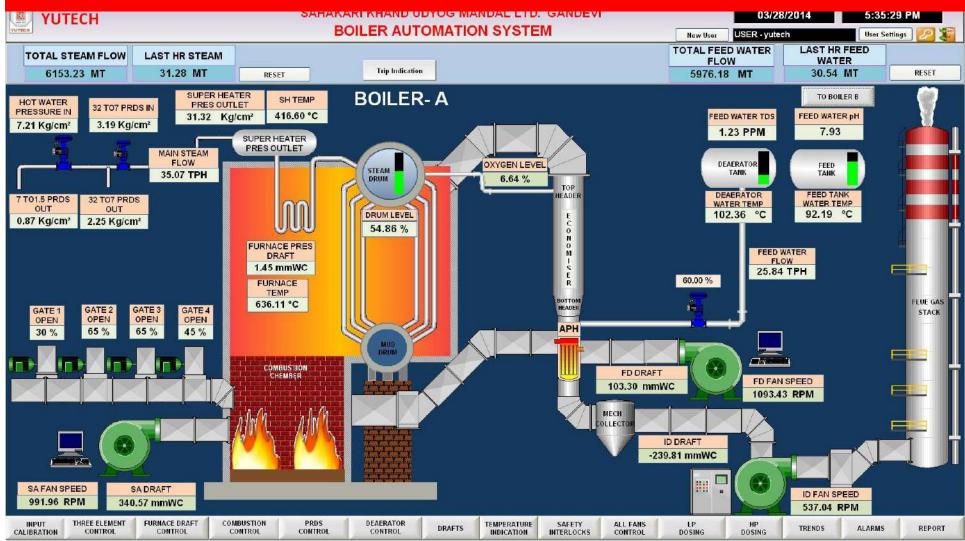
Screen Shot Overall Boiler





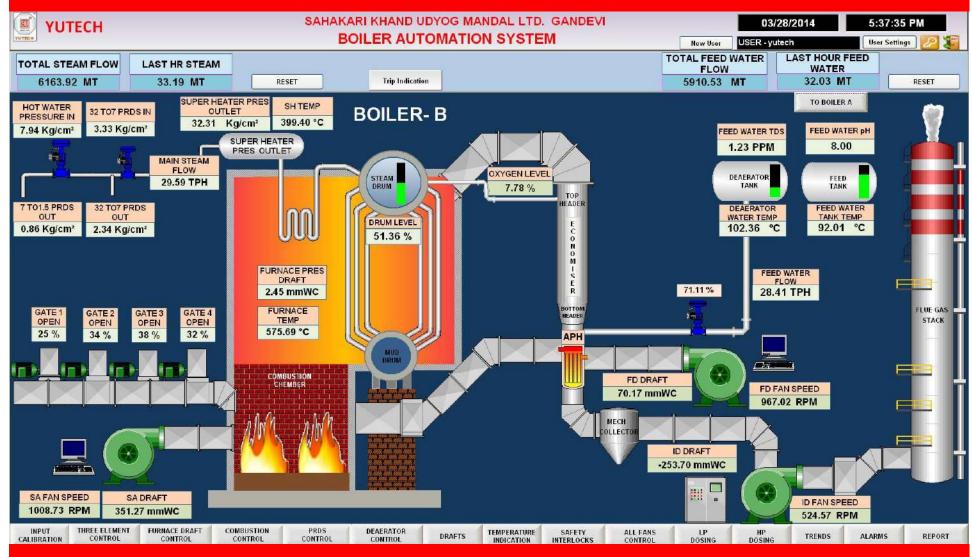
Screen Shot Overall Boiler





Screen Shot Overall Boiler





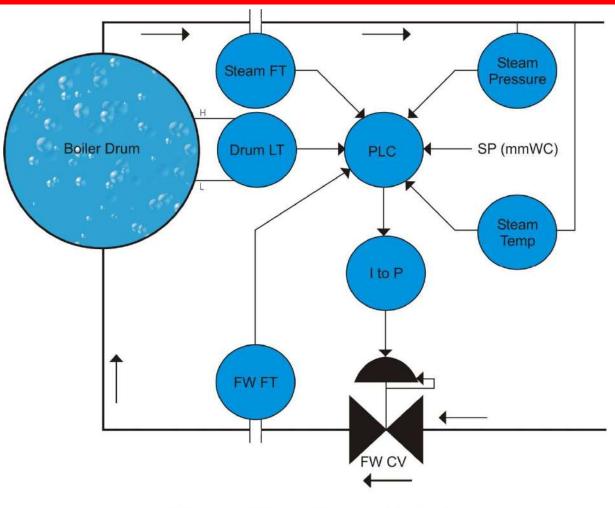
Screen Shot Boiler Load Balancing



LOAD VIEW										
BOILER	R A LOAD 🔵	BOILER B LOAD 🔵								
MAIN STEAM FLOW	STEAM HD PRES	MAIN STEAM FLOW	STEAM HD PRE							
33.56 TPH	31.89 Kg/cm ²	33.46 TPH	31.91 Kg/cm ²							
STEAM HEADER	STEAM HEADE	R SET POIN	IT 32.00							
СС	OAD	67.03	Tones							
DIFFEI	0.10	Tones								
DIFFE	0.02	kg/cm ²								

3 Element Control



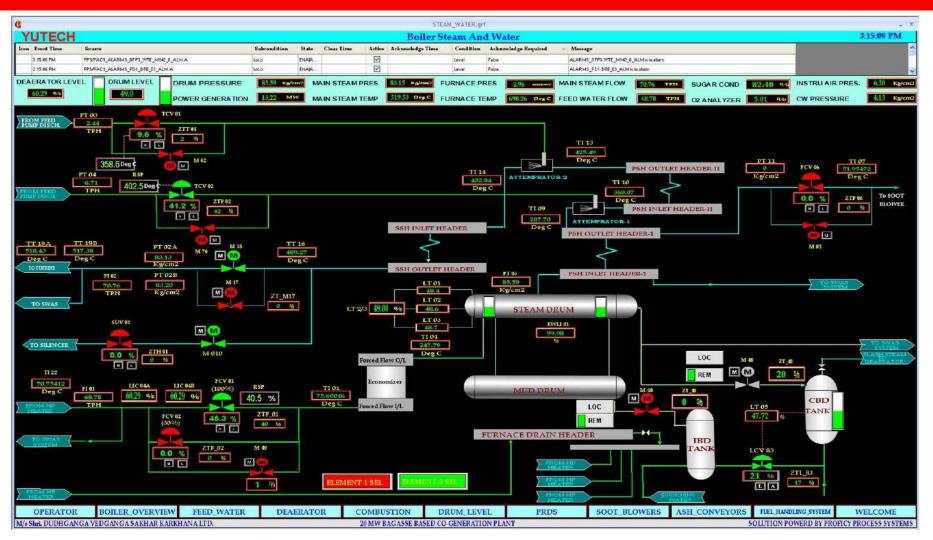


Advanced Three Element Control

Screen Shot Boiler Steam and Water

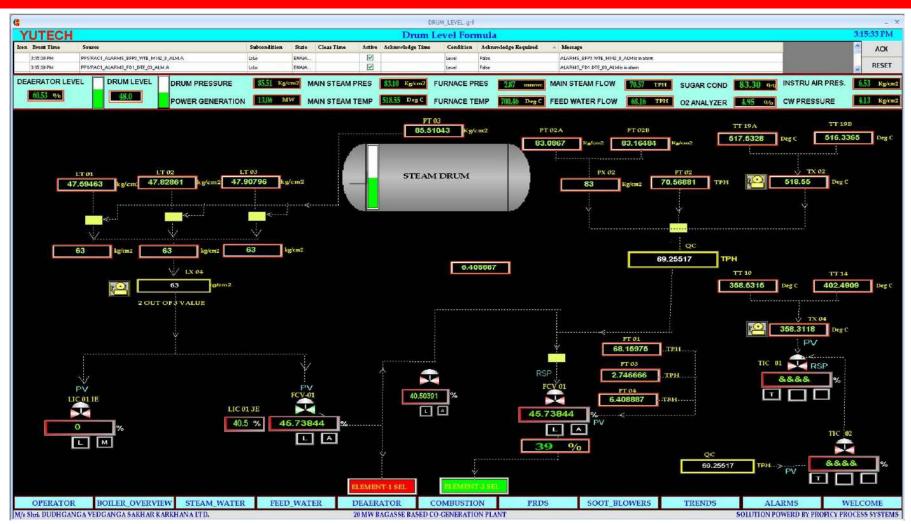


Controls



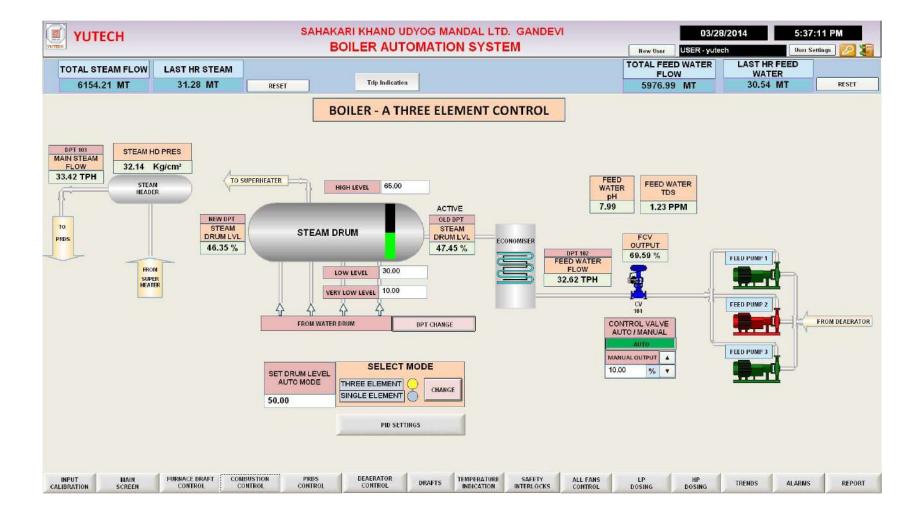
Screen Shot of 3 Element Controls





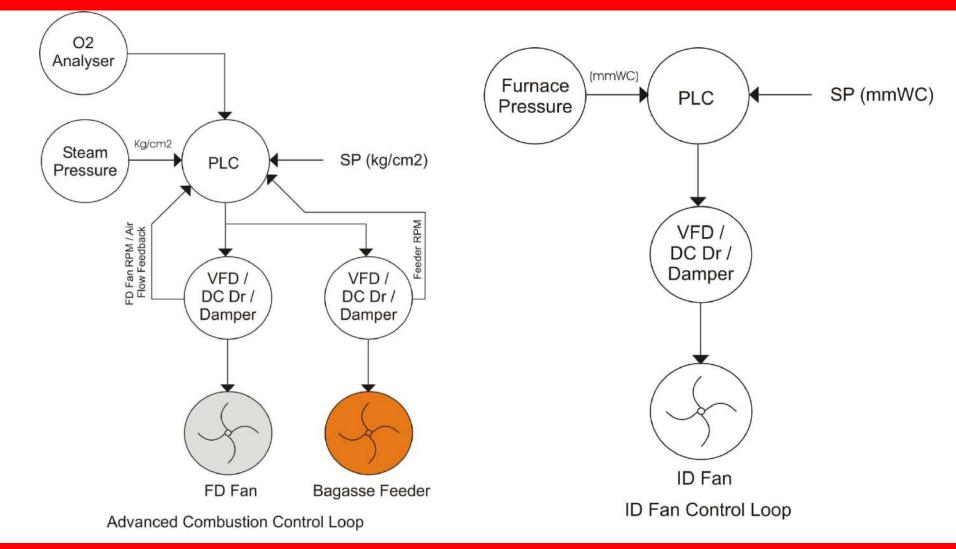
Screen Shot of 3 Element Controls





Combustion Controls





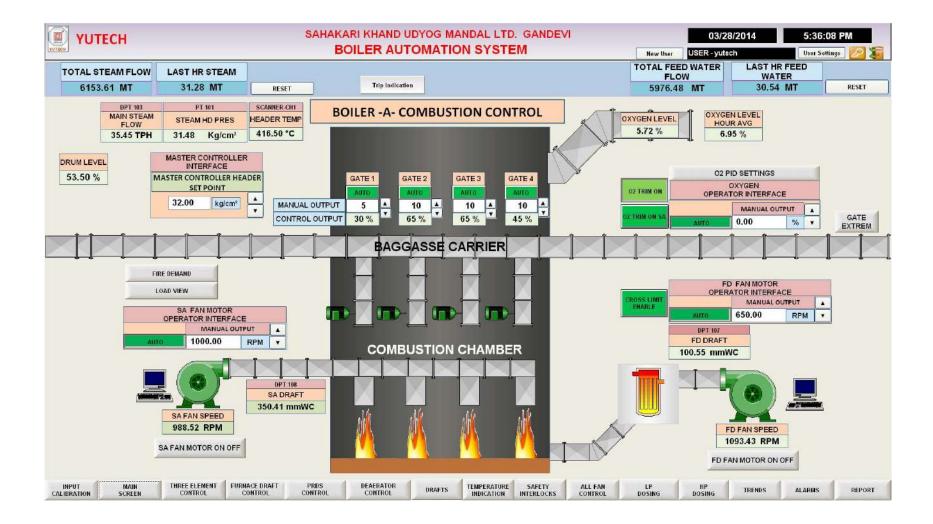


YUTECH having developed the Combustion Control Loop with Draft Fan Speed Algorithm take Great Pride in claiming huge Fuel Savings:

- All fuel Gates, Rotary Feeders, Hoppers are controlled in Fully Automatic Mode with Position or RPM Feedback.
- All Draft Fans are controlled in Fully Automatic Mode with Variable Speed Drives.
- YUTECH Draft Fan Speed Algorithm sets all the Fans at Exact Speeds to create the best suited Combustion Environment.
- Combustion Control gets its Command from the Boiler Load to maintain Set Load.
- If Two or more Boilers have a common SH Steam Header then YUTECH Load Balancing System maintains Steam Pressures of all the Boilers within 0.05 Bar of each other.

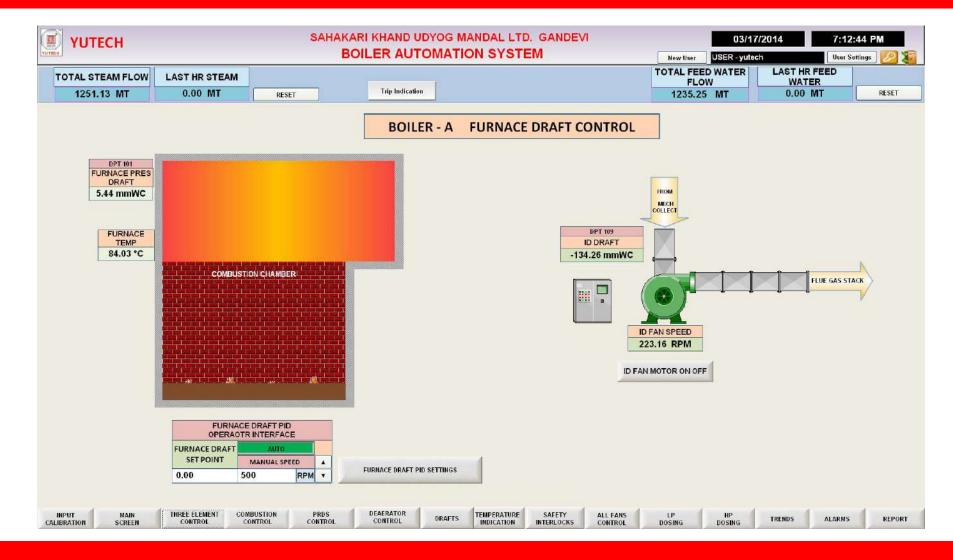
Screen Shot Combustion Controls



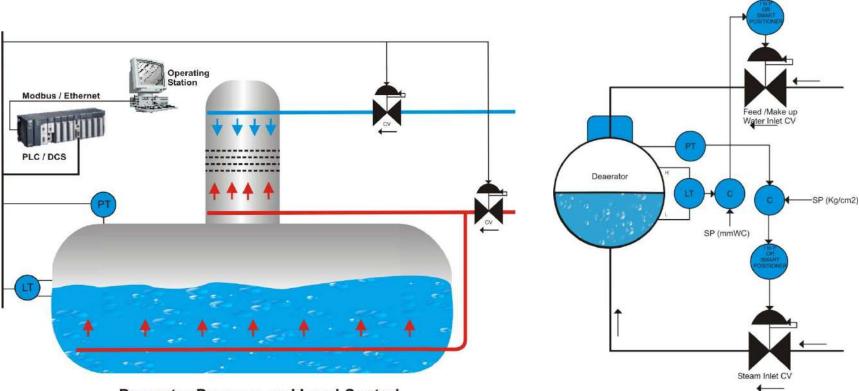


Screen Shot Combustion Controls





De Aerator Overall Schematic and Line Diagram



Deaerator Pressure and Level Control

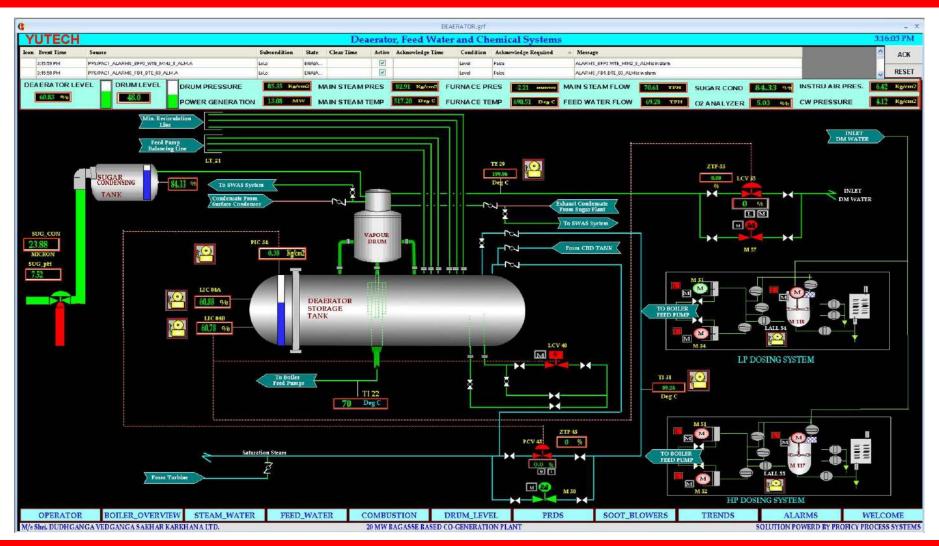
Boiler Deaerator Control

SINCE 1978

YUTECH

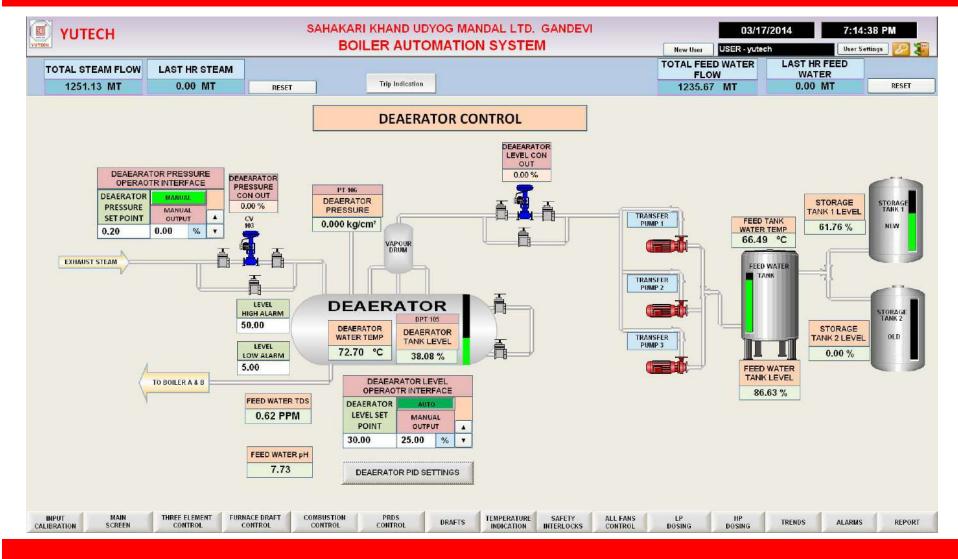
Screen Shot De Aerator Controls





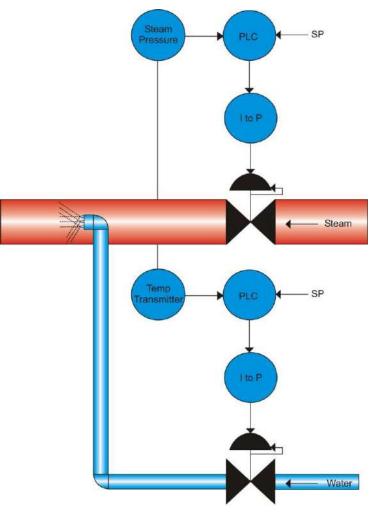
Screen Shot De Aerator Controls





Pressure Reducing and De-Superheating Station (PRDS)

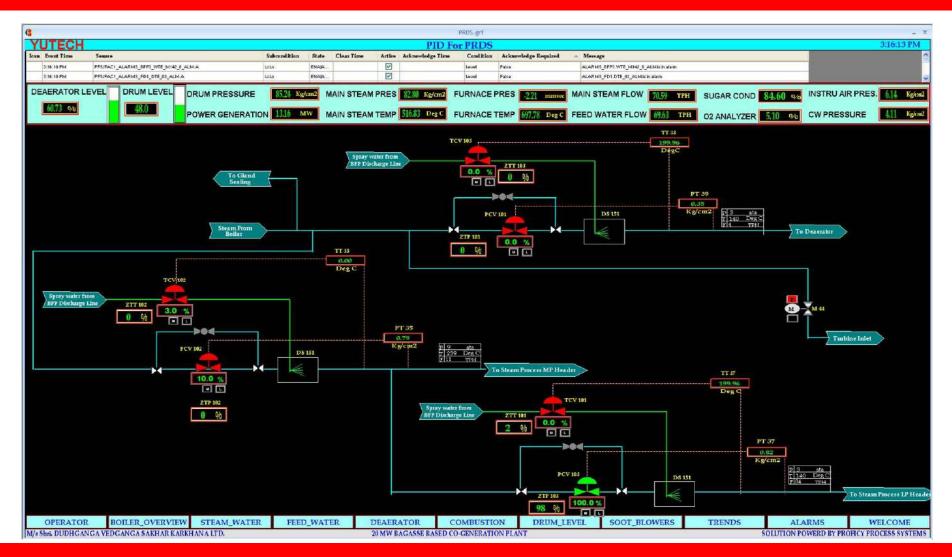




PRDS Control

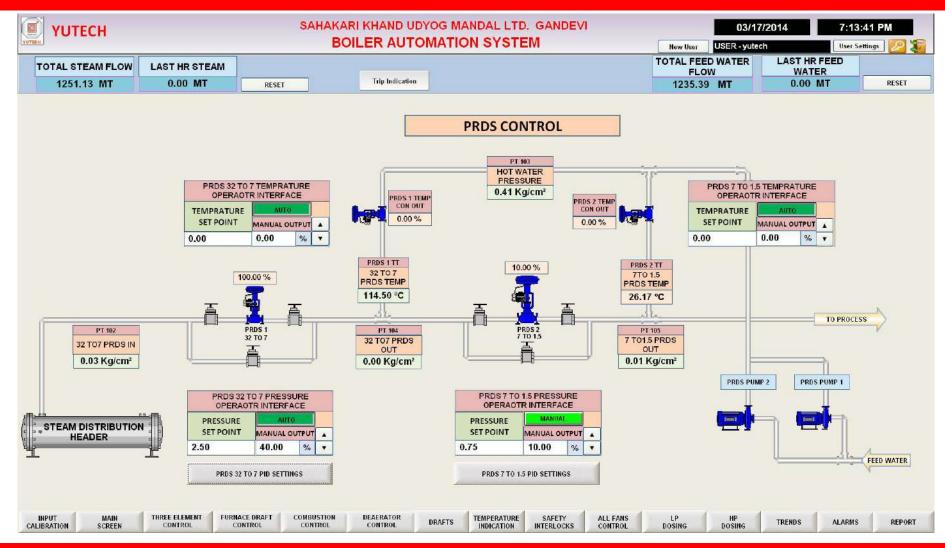
Screen Shot of PRDS





Screen Shot of PRDS





Field Instruments Installation





CoGen Power Plant and Field Instruments Installation

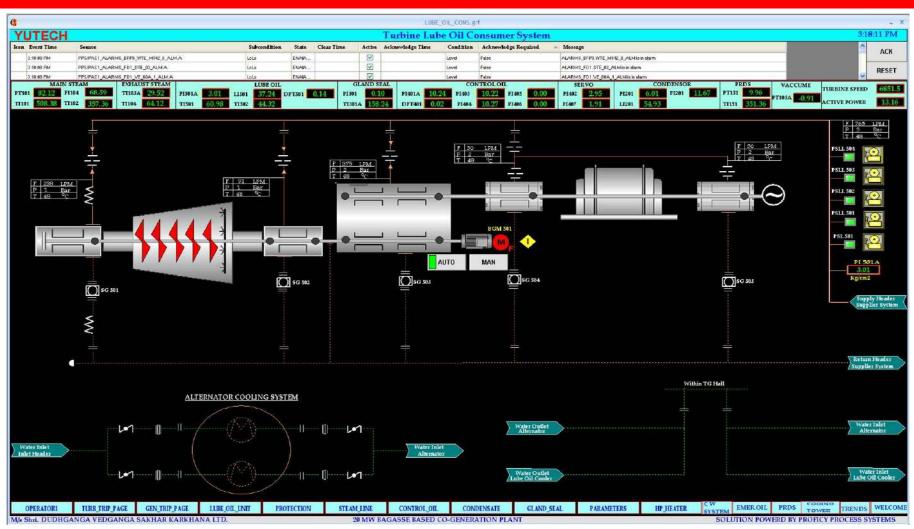




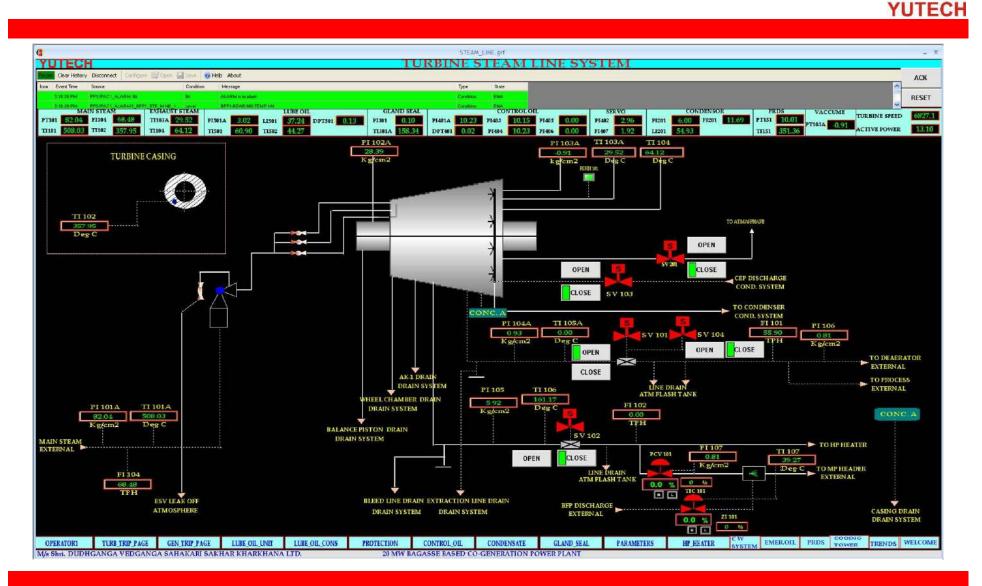


Screen Shot Turbine Protection System





Screen Shot Turbine Steam Line Controls



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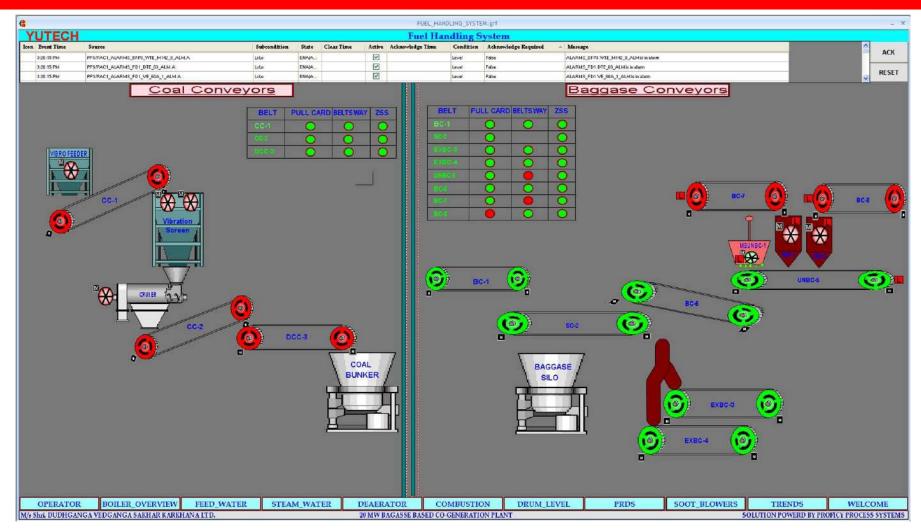
Screen Shot Turbine Governor Parameters



UTECH					Gove	rnor Controlli	ing Parar	neters				
n Event Time	Source	Subcondition	State	Clear Time		knowledge Time		Acknowledge Required	- Message			~
3:18.53 PM	PPS/PAC1_ALARHIS_BFP1_WTE_M142_8_ALM.A	LOLO	ENAJA		V		Level	False	ALARMS_BEPS.WTE_MI4	2_8_ALMis in alarm		225
2:18:52 PM	PPS/PAC1_ALARMS_FD1_DTE_00_ALM.A	ماما	ENAJA		V		Level	False	ALARMS_FD1.DTE_00_AL			
3:18:53 PM	PPS/PAC1_ALARHS_FD1_VE_60A_1_ALM.A	ماها	ENAIA				Level	False	ALARMS_FD1 VE_60A_1_			~
MAIN S	TEAM EXHAUST STEAM 184 68.85 T1103A 29.60 PI501A 3.0	LUBE OIL 0 11501 07724 D	PT301 0		SLAND SEAL	PI401A 10.2	P140.5	10.15 PI405 0.00	SERVO PI402 2.96	CONDENSOR PI201 6:00 FI201 1	PRDS VACCUME	TURBINE SPEED
1 504.44 Th					IA 158.44	DPT401 0.02				13201 55,00	TI151 351.50 PT103A -0.91	ACTIVE POWER
	Turbine Operation Pa	arameters							Turbin	ne Monitoring	Parameters	
Speed	/Load Raise			RSI	901			Actual Spe	ed		6839.37	Rpm
Spee	d /l oad Lower				902	-		Actual Load	d		13.15	MW
Speed / Load Lower Governor & Alarm Reset							Remote Loa	d Setpoint		13	MW	
			GOV 001			Speed Input-1 Sensor			6839.366	Rpm		
Governor Run Command			GOV 003				Speed Input-2 Sensor			****	Rpm	
Halt / Continue Start			GO	GOV 005 Actual Demand - HP					52.65	%		
Governor L/R SEL Mode			LOCAL	REMOT	Valve Limiter - HP				****	%		
Remote Aux. Setpoint Enable-Disable Mode				NABLE	DISAB	.E		Actual Dem		0.07326008	%	
Start Permissive Status NO			T OK	OK Valve Limiter - LP				****	%			
Emergency Shutdown Command			E-9	STOP		Highest Speed Reached			****	Rpm		
			COMM	AND	το εχ		N SYS	TEM				
	PF90	01 Mode ON	Comr	nand	ON			ommand Command	ON OFF			
	PF9	02 Mode OFI	Com	mand	OFF			UAL Comman Command	MAN AUTO			
OPERATORI	TURB TRIP PAGE GEN TRIP PAGE LU	BE OIL UNIT LUBE	OIL CONS	STEAM		CONTROL OIL		DENSATE GLAND	SEAL PROTECTI	ON HP HEATER	CW EMER.OIL PRDS	TRENDS

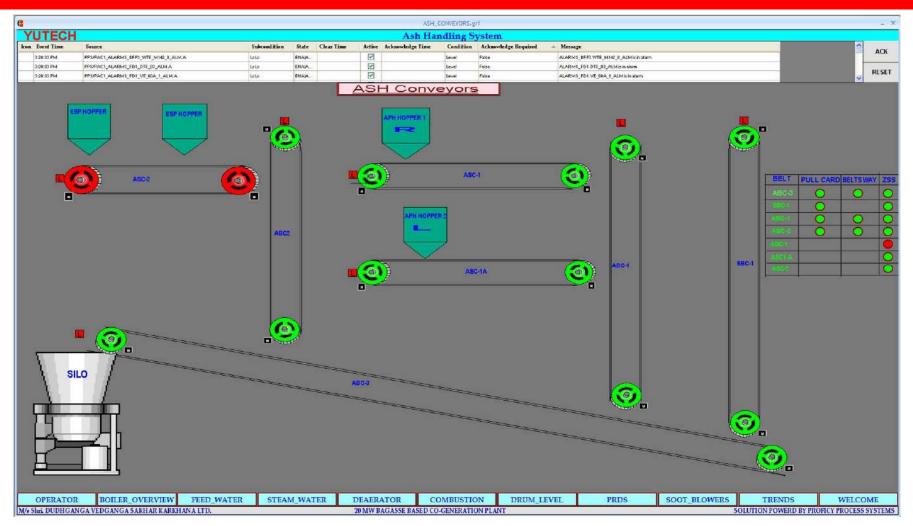
Screen Shot Fuel Handling System





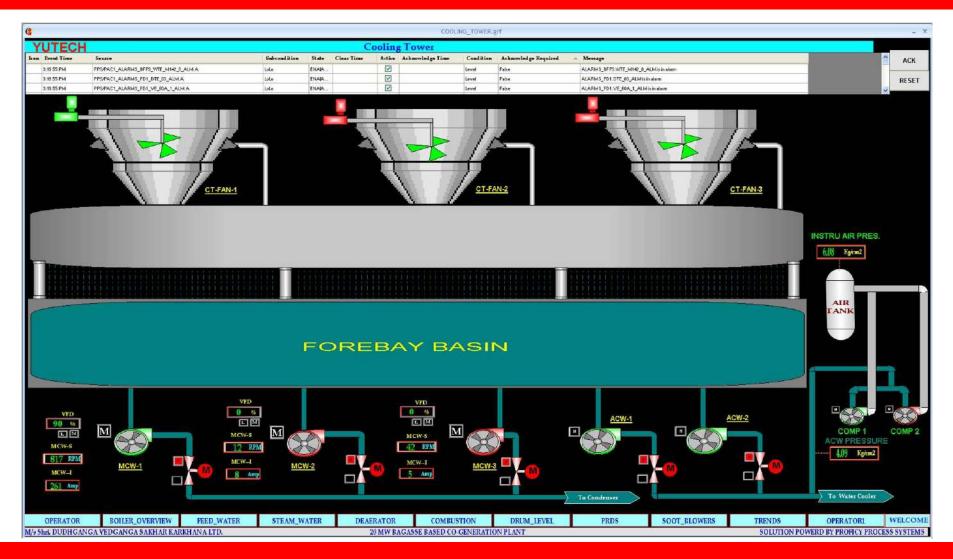
Screen Shot Ash Handling System





Screen Shot Cooling Tower Controls





Screen Shot Trends



C				PH_COND_TRENDS.grf					- X
YUTECH			DEA	ERATOR, DRUM	& CBD LEVEL	FRENDS			3:22:47 PM
Axis Title 200.00									
(00.00									
133.33									
66.67									
0.00			94148.0						
0.00 3:02:42 PM 20-Mar-12		3:07:42 F 20-Mar-1	PM 12			3:12:42 PM 20-Mar-12			3:17:42 PM 20-Mar-12
	SUGAR COND			Axis Title					
Hist EWS PAC1 SUG_CON.PI Hist EWS PAC1 SUG_pH PI	SUGAR COND SUGAR PH	23.88 7.52							
OPERATOR BOILER_OVERVIEW		FEED_WATER	DEAERATOR	COMBUSTION	DRUM_LEVEL	SOOT_BLOWERS	TRENDS	ALARMS	WELCOME
M/s Shri, DUDHGANGA VEDGANGA SAKHAR KAR	KHANA LTD.		20 MW BAGASSE BA	SED CO-GENERATION PLAN	T		5	OLUTION POWERD BY PRO	FICY PROCESS SYSTEMS

Centralized Sugar Plant Automation Control Rooms:





Centralized Sugar Plant Automation Control Rooms:





Centralized Sugar Plant Automation Pictures:







- ✓ UPS System
- ✓ Built-In Panel Isolation Transformer for Mains Power Supply
- ✓ RCD for Mains Power Supply
- ✓ MCB for Each Power Distribution Head
- ✓ EMI / RFI Filter for Mains Power Supply
- ✓ Switching Surge Arrestor for Controller Power Supply Head
- \checkmark Isolation Barrier for all Analogue I/Os
- \checkmark Potential Free Relay for all Digital I/Os
- ✓ Fuse TBs for all Digital I/Os



Proper Combustion reaction in the Furnace Improves Boiler Efficiency, this in turn improves Steam to Fuel Ratio and leads to Fuel Saving. This can be demonstrated by Equation below:

Steam to Fuel Ratio = Fuel GCV x Boiler Efficiency H – h Where H = Enthalpy of Superheated Steam

h = Enthalpy of Feed Water

Our focus on maintaining higher temperature at De-Aerator further improves the above equation.



Power Plant Automations Ensure Higher Efficiency:

- Improved Efficiency by 3-5%.
- Improved Steam to Fuel Ratio due to increase in FW Temperature and increase in Boiler Efficiency (Please see Fuel Ratio Equation).
- Optimum Combustion Reduces Un-burnt Fuel Losses This is evident from:
 - Decrease in Oxygen and Increase in Carbon Dioxide Percentage in Flue Gas and at the same time reduction in Excess Air Percentage.
 - Reduction in Flue Gas Carbon Monoxide Percentage.
- Reduction in Excess Air means optimum usage of Fan Drives and thus Power Saving.
- Maintained Steam Drum Level with Pressure Compensation Ensures Optimum Steam Generation while compensating for Shrink and Swell in the Drum Level.



Power Plant Automations Further Ensure:

- Reduction in Clinker Formation due to good combustion condition.
- Reduces Thermal Shocks and Improves Life Expectancy.
- Energy Savings in Electricity, Fuel and Other Natural Resources.
- Equipment Protection.
- All Key Performance Indicators are Highlighted and Recorded.
- Faults are easily identified.
- Ensure Maximum Up Time.



THANK YOU! For your time and Presence

SAVE FUEL REDUCE CARBON FOOTPRINT MAKE THE WORLD GREENER

AND YET, MAKE MONEY

